



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

March 4, 2008

Mr. Gerardo Rios
Chief – Permits Office
US EPA, Region IX – Air 3
75 Hawthorne Blvd.
San Francisco, CA 94105

Subject: Title V Permit Revision No.1 LAXFuel Facility ID 800313

Dear Mr. Rios:

Attached please find the revised Section D, Section K and Appendix B of Title V permit for LAXFuel. The proposed permit was sent to your attention on January 10, 2007 for review.

If you have any questions, please call Thai Tran (909) 396-2562.

Very truly yours,

Michael D. Mills

Michael D. Mills, P.E.
Senior Manager
General Commercial and Energy Team
Engineering and Compliance

MDM:RGC;TT
Enclosure

TT(C: Title V Permit Letter 474648EPA.DOC

Clearing the air that we breathe



FACILITY PERMIT TO OPERATE LAXFUEL CORP

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	0	06/09/2005
B	RECLAIM Annual Emission Allocation	0	06/09/2005
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	1	03/04/2008
E	Administrative Conditions	0	06/09/2005
F	RECLAIM Monitoring and Source Testing Requirements	0	06/09/2005
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	0	06/09/2005
H	Permit To Construct and Temporary Permit to Operate	0	06/09/2005
I	Compliance Plans & Schedules	0	06/09/2005
J	Air Toxics	0	06/09/2005
K	Title V Administration	1	03/04/2008
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	0	06/09/2005
B	Rule Emission Limits	0	06/09/2005



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Facility Equipment and Requirements (Section D)

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct and Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO CONSTRUCT AND PERMITS TO OPERATE AT THIS FACILITY:

Application number	Permit to Operate number	Equipment description
254414	D85784	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
254415	D85785	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
254416	D85786	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
254417	D85787	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
316659	F2520	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316660	F2519	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316661	F2518	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316662	F2525	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316658	F11430	ICE, 50-500 BHP, NON- EMRGNCY, ON-SITE PORTBLE PUMP DRIVER, DSL FUELED
225968	D88064	JET A FUEL UNLOADING/FILTRATION SYST.
336455	F27585	JET-A FUEL TRANSFER & FILTRATION SYST.
336416	F27569	JET-A FUEL STORAGE TANK, NO. 6011
336418	F27570	JET-A FUEL STORAGE TANK, NO. 609
336420	F27571	JET-A FUEL STORAGE TANK, NO. 6013
336421	F27572	JET-A FUEL STORAGE TANK, NO 6014
336423	F27576	JET-A FUEL STORAGE TANK, NO.6015
336425	F27573	JET-A FUEL STORAGE TANK, NO.6016
336426	F27574	JET-A FUEL STORAGE TANK, NO.401
336432	F27575	JET-A FUEL STORAGE TANK, NO.402
336433	F27577	JET-A FUEL STORAGE TANK, NO.403
336434	F27578	JET-A FUEL STORAGE TANK, NO.404
336435	F27579	JET-A FUEL STORAGE TANK, NO.2022
336436	F27580	JET-A FUEL STORAGE TANK, NO.2023
336438	F27581	JET-A FUEL STORAGE TANK, NO.1820
336441	F27582	JET-A FUEL STORAGE TANK, NO.1819
336444	F27583	JET-A FUEL STORAGE TANK, NO.2819
250298	D80472	OIL-WATER SEPARATOR, OWS-3
250299	D88176	OIL-WATER SEPARATOR, OWS-2
250300	D80473	OIL-WATER SEPARATOR, OWS-1
474250	F95646	NORTH TRUCK LOADING FACILITY
388823	F53376	TRUCK LOADING FACILITY
474248	F95644	SOUTH TRUCK LOADING FACILITY
316093	F58348	GROUNDWATER TREATMENT SYSTEM
313280	N03826	GASOLINE STRGE & DISPENSING FACILITY

NOTE: EQUIPMENT LISTED ABOVE THAT HAVE NO CORRESPONDING PERMITS TO OPERATE NUMBER ARE ISSUED PERMITS TO CONSTRUCT. THE ISSUANCE OR DENIAL OF THEIR PERMITS TO OPERATE IS SUBJECT TO ENGINEERING FINAL REVIEW. ANY OTHER APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT.



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

FACILITY WIDE CONDITION(S)

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
 - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGLEMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
 - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION.
[RULE 401]
2. THE OPERATOR SHALL NOT USE FUEL OIL CONTAINING SULFUR COMPOUNDS IN EXCESS OF 0.0015 PERCENT BY WEIGHT.
[RULE 431.2]
3. THE OPERATOR SHALL COMPLY WITH THE ACCIDENTAL RELEASE PREVENTION REQUIREMENTS PURSUANT TO 40 CFR PART 68 AND SHALL SUBMIT TO THE EXECUTIVE OFFICER, AS PART OF ANNUAL COMPLIANCE CERTIFICATION, A STATEMENT THAT CERTIFIES COMPLIANCE WITH ALL THE REQUIREMENTS OF 40 CFR PART 68, INCLUDING THE REGISTRATION AND SUBMISSION OF A RISK MANAGEMENT PLAN (RMP).

THE OPERATOR SHALL SUBMIT ANY ADDITIONAL RELEVANT INFORMATION REQUESTED BY THE EXECUTIVE OFFICER OR DESIGNATED AGENCY.
[40 CFR PART 68- ACCIDENTAL RELEASE PREVENTION]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

**Permit No. D85784
A/N 254414**

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.1, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85785
A/N 254415

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.2, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85786
A/N 254416

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.3, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85787
A/N 254417

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.4, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2520
A/N 316659

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-209064, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR INCLUDING OPERATIONS FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2519
A/N 316660

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-208637, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR INCLUDING OPERATIONS FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2518
A/N 316661

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-208688, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR INCLUDING OPERATIONS FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2525
A/N 316662

Equipment Description:

INTERNAL COMBUSTION ENGINE, FIRETROL, MODEL FTA-4082A-PP12S, SERIAL NO. T040390461778, DIESEL FUELED, NATURALLY ASPIRATED, 4 CYLINDERS, RATED AT 60 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR INCLUDING OPERATIONS FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
NOx: 10 gm/bhp-hr, RULE 1303(a)(1)-BACT
PM10: 0.38 gm/bhp-hr, RULE 1303(a)(1)-BACT
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F11430
A/N 316658

Equipment Description:

INTERNAL COMBUSTION ENGINE, CUMMINS, ON-SITE PORTABLE, MODEL 4B3.9-P, SERIAL NO. 44943313, DIESEL FUELED, NATURALLY ASPIRATED, 4 CYLINDERS, RATED AT 60 BHP, DRIVING A PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1110.2, 3004(a)(4)]
4. AN ENGINE OPERATING LOG LISTING THE DATE OF OPERATION, THE ELAPSED TIME, IN HOURS, AND THE REASON FOR OPERATION SHALL BE KEPT AND MAINTAINED ON FILE FOR A MINIMUM OF FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULES 1110.2, 1304(a), 3004(a)(4)]
5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
NOx: 6.9 grm/bhp-hr, RULE 1303(a)(1)-BACT
ROG: 1.0 grm/bhp-hr, RULE 1303(a)(1)-BACT
CO: 8.5 grm/bhp-hr, RULE 1303(a)(1)-BACT
PM: 0.4 grm/bhp-hr, RULE 1303(a)(1)-BACT
PM: RULE 1470



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

**Permit No. D88064
A/N 225968**

Equipment Description

JET-A FUEL UNLOADING/FILTRATION SYSTEM CONSISTING OF:

1. TWO (2) PRE-FILTERS, EACH RATED AT 800 GPM.
2. TWO (2) CLAY TREATERS, EACH RATED AT 800 GPM.
3. TWO (2) FILTER SEPARATORS, EACH RATED AT 800 GPM.
4. ONE (1) JET-A FUEL TRANSFER PUMP, POSITIVE DISPLACEMENT, WITH DOUBLE MECHANICAL SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

**Permit No. F27585
A/N 336455**

Equipment Description

JET-A FUEL TRANSFER AND FILTRATION SYSTEM CONSISTING OF:

1. FOUR (4) PRE-FILTERS, EACH RATED AT 2,000 GPM.
2. EIGHT (8) CLAY TREATERS, EACH RATED AT 1,000 GPM.
3. FOUR (4) FILTER SEPARATORS, EACH RATED AT 2,000 GPM.
4. AUXILIARY JET-FUEL TRANSFER AND FILTRATION SYSTEM CONSISTING OF:
 - A. TWO (2) WATER COALESCERS, EACH RATED AT 1,000 GPM.
 - B. ONE PREFILTER, RATED AT 2,000 GPM.
 - C. TWO (2) CLAY TREATERS, EACH RATED AT 1,000 GPM.
 - D. ONE FILTER SEPARATOR, RATED AT 2,000 GPM.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27569
A/N 336416

Equipment Description

STORAGE TANK NO. 6011, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 20
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27570
A/N 336418

Equipment Description

STORAGE TANK NO. 609, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 22
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27571
A/N 336420

Equipment Description

STORAGE TANK NO. 6013, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-V H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 24
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27572
A/N 336421

Equipment Description

STORAGE TANK NO. 6014, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 26
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27576
A/N 336423

Equipment Description

STORAGE TANK NO. 6015, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 28
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27573
A/N 336425

Equipment Description

STORAGE TANK NO. 6016, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 30
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27574
A/N 336426

Equipment Description

STORAGE TANK NO. 401, JET-A FUEL, 1,680,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY AND RIM MOUNTED SECONDARY SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
- 5) GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
- 6) THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

- 7) THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 32
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27575
A/N 336432

Equipment Description

STORAGE TANK NO. 402, JET-A FUEL, 1,680,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY AND RIM MOUNTED SECONDARY SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 34
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27577
A/N 336433

Equipment Description

STORAGE TANK NO. 403, JET-A FUEL, 1,701,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765



Section D	Page 36
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27578
A/N 336434

Equipment Description

STORAGE TANK NO. 404, JET-A FUEL, 1,701,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 38
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27579
A/N 336435

Equipment Description

STORAGE TANK NO. 2022, JET-A FUEL, 840,000-GALLON CAPACITY, 61'-6" DIA. X 40'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, AND LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 40
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27580
A/N 336436

Equipment Description

STORAGE TANK NO. 2023, JET-A FUEL, 840,000-GALLON CAPACITY, 61'-6" DIA. X 40'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, AND LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27581
A/N 336438

Equipment Description

STORAGE TANK NO. 1820, JET-A FUEL, 756,000-GALLON CAPACITY, 60'-V DIA. X 36'-0" H, WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27582
A/N 336441

Equipment Description

STORAGE TANK NO. 1819, JET-A FUEL, 756,000-GALLON CAPACITY, 60'-V DIA. X 36'-0" H, WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 46
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27583
A/N 336444

Equipment Description

STORAGE TANK NO. 2819, JET-A FUEL, 1,186,920-GALLON CAPACITY, 57'-0" DIA. X 64'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D80472
A/N 250298

Equipment Description

OIL-WATER SEPARATOR, OWS-3, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
4. THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

5. LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D88176
A/N 250299

Equipment Description

OIL-WATER SEPARATOR, OWS-2, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
4. THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

5. LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D80473
A/N 250300

Equipment Description

OIL-WATER SEPARATOR, OWS-1, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
4. THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

5. LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F95646
A/N 474250

Equipment Description

NORTH JET-A FUEL TANK TRUCK LOADING SYSTEM CONSISTING OF:

1. FOUR (4) JET-A FUEL HOSES, 3" DIA. X 10'L., EACH WITH API DRY BREAK COUPLER.
2. FOUR (4) METERS.
3. FOUR (4) STRAINERS.
4. TWO (2) SUPPRESSORS.
5. JET-A FUEL PUMP HYDRANT PLATFORM (COMMON TO SOUTHERN AND NORTHERN TERMINAL HYDRANTS CONSISTING OF:
 - A. EIGHTEEN (18) STRAINERS.
 - B. TWO (2) SUMP SEPARATORS, EACH FIVE GALLON CAPACITY.
 - C. EIGHTEEN (18) JET-A FUEL TRANSFER PUMPS, CENTRIFUGAL, EACH WITH DOUBLE MECHANICAL SEALS AND A 150 HP MOTOR.
 - D. EIGHTEEN (18) FILTER SEPARATORS, EACH RATED AT 1200 GPM.
6. HYDRANT CART TEST STAND CONSISTING OF:
 - A. ONE (1) METER.
 - B. ONE (1) STRAINER.
 - C. ONE (1) SURGE SUPPRESSOR.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) ANY ORGANIC LIQUID HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL CONDITIONS SHALL NOT BE LOADED AT THIS FACILITY.
[RULE 1303(b)(2)-OFFSET]
- 4) THE TOTAL MAXIMUM VOLUME OF JET-A FUEL TRANSFERRED INTO TANK TRUCKS AT THE NORTH AND SOUTH CARGO AREAS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL NOT EXCEED 27,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) THE DAILY AND MONTHLY JET-A FUEL LOADED INTO TANK TRUCKS AT THE LOADING RACKS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL BE RECORDED AND MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F53376
A/N 388823

Equipment Description

JET-A FUEL TRAILER TANKER TRUCK LOADING/UNLOADING FACILITY CONSISTING OF:

1. TWO (2) LOADING HOSES, 3" DIA. X 13'L. EACH, WITH TWO EMCO WHEATON DRY BREAK COUPLERS.
2. TWO (2) UNLOADING HOSES, 3" DIA. X 13'L. EACH, WITH TWO EMCO WHEATON DRY BREAK COUPLERS.
3. FOUR (4) METERS.
4. TWO (2) STRAINERS.
5. TWO (2) SURGE SUPPRESSORS.
6. TWO (2) AIR ELIMINATORS.
7. TWO (2) PUMPS, PDP-3 AND PDP-4, JET-A FUEL, CENTRIFUGAL TYPE, WITH DOUBLE MECHANICAL SEALS, 30 HP EACH.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS FACILITY SHALL NOT BE USED TO LOAD OR UNLOAD ORGANIC LIQUIDS HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL LOADING OR UNLOADING CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE VOLUME OF ORGANIC LIQUIDS LOADED AT THIS JET-A FUEL TRAILER TANKER TRUCK LOADING/UNLOADING FACILITY SHALL NOT EXCEED 6,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) MONTHLY RECORDS OF LOADING VOLUME AND UNLOADING VOLUME OF ORGANIC LIQUIDS AT THIS FACILITY SHALL BE MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F95644
A/N 474248

Equipment Description

SOUTH CARGO JET-A FUEL TANK TRUCK LOADING FACILITY CONSISTING OF FOUR LOADING RACKS EACH WITH:

1. ONE (1) LOADING HOSE, 3" DIA. X 13'L., WITH AN EMCO WHEATON DRY BREAK COUPLER.
2. ONE (1) METER.
3. ONE (1) STRAINER.
4. ONE (1) SURGE SUPPRESSOR.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS FACILITY SHALL NOT BE USED TO LOAD ORGANIC LIQUIDS HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL LOADING CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE TOTAL MAXIMUM VOLUME OF JET-A FUEL TRANSFERRED INTO TANK TRUCKS AT THE NORTH AND SOUTH CARGO AREAS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL NOT EXCEED 27,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) THE DAILY AND MONTHLY JET-A FUEL LOADED INTO TANK TRUCKS AT THE LOADING RACKS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL BE RECORDED AND MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F58348
A/N 316093

Equipment Description

GROUNDWATER TREATMENT SYSTEM FOR RECOVERING JET-A FREE-PRODUCT AND PROCESSING JET-A CONTAMINATED WATER, CONSISTING OF:

1. UNDERGROUND WATER EXTRACTION WELLS AND PUMPS.
2. HOLDING TANK, 7000 GALLONS.
3. OIL/WATER SEPARATOR, 400 GPM, GREAT LAKES ENVIRONMENTAL, MODEL SRC-400.
4. PRODUCT RECOVERY HOLDING TANK, 2000 GALLONS.
5. ACTIVATED CARBON VESSELS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS EQUIPMENT SHALL PROCESS JET-A FREE PRODUCT AND JET-A CONTAMINATED GROUNDWATER ONLY.
[RULE 1303(b)(2) OFFSET]

Emissions And Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. N03826
A/N 313280

Equipment Description

FUEL STORAGE AND DISPENSING FACILITY CONSISTING OF:

- 1) 1 - GASOLINE ABOVEGROUND STORAGE TANK, CONVAULT TYPE, 9'-4" L. X 5'-8" W. X 4'-0" H., CAPACITY 1,000 GALLONS, CONCRETE INSULATION, WITH A PRESSURE/VACUUM RELIEF VALVE, AND A COAXIAL SUBMERGED TUBE.
- 2) 1 - GASOLINE NOZZLE ON WITH PHASE II VAPOR RECOVERY SYSTEM, BALANCE HI HOSE (G-70-52-AM), BALANCE SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT WAS ISSUED, UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. EXCEPT FOR DIESEL TRANSFERS, PHASE I VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO STORAGE TANKS.
[RULE 461, RULE 1303 (a)(1)-BACT]
4. EXCEPT FOR DIESEL TRANSFER, PHASE II VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO MOTOR VEHICLES, AS DEFINED IN RULE 461.
[RULE 461, RULE 1303 (a)(1)-BACT]
5. ALL PHASE I AND PHASE II VAPOR RECOVERY EQUIPMENT AT THIS FACILITY SHALL BE INSTALLED, OPERATED AND MAINTAINED TO MEET ALL CALIFORNIA AIR RESOURCES BOARD CERTIFICATION REQUIREMENTS.
[RULE 461]



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

6. PHASE II VAPOR RECOVERY SYSTEMS SHALL BE INSTALLED, OPERATED, AND MAINTAINED SUCH THAT THE MAXIMUM ALLOWABLE PRESSURE THROUGH THE SYSTEM INCLUDING NOZZLE, VAPOR HOSE, SWIVELS, AND UNDERGROUND PIPING DOES NOT EXCEED THE DYNAMIC BACK PRESSURES DESCRIBED BY THE CALIFORNIA AIR RESOURCES BOARD EXECUTIVE ORDER BY WHICH THE SYSTEM WAS CERTIFIED:

NITROGEN FLOWRATES (CFH)	DYNAMIC BACK PRESSURE (INCHES OF WATER)
40	0.16
60	0.35
80	0.62

DYNAMIC BACK PRESSURE TESTS SHALL BE CONDUCTED TO DETERMINE THE PHASE II SYSTEM VAPOR RECOVERY BACK PRESSURES. THE TESTS SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.4. RESULTS SHALL BE SUBMITTED TO THE DISTRICT, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN THIRTY (30) DAYS OF TESTS.
[RULE 461]

7. A STATIC PRESSURE LEAK DECAY TEST SHALL BE CONDUCTED TO DEMONSTRATE THAT THE STORAGE TANKS, THE REMOTE AND/OR NOZZLE VAPOR RECOVERY CHECK VALVES, ASSOCIATED VAPOR RETURN PIPING AND FITTINGS ARE FREE FROM VAPOR LEAKS. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.3. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN THIRTY (30) DAYS OF TESTS.
[RULE 461]
8. THE MAXIMUM QUANTITY OF GASOLINE DISPENSED FROM THIS STORAGE TANK AT THIS FACILITY SHALL NOT EXCEED 900 GALLONS IN ANY ONE CALENDAR MONTH NOR 10,800 GALLONS IN ANY CALENDAR YEAR.
[RULE 1303(b)(2)]
9. RECORDS OF MONTHLY AND ANNUALLY FUEL RECEIVED SHALL BE PREPARED, SHALL BE RETAINED ON SITE FOR FIVE YEARS, AND SHALL BE MADE AVAILABLE TO DISTRICT REPRESENTATIVES UPON REQUEST.
[RULES 461, 1303(b)(2)]

Periodic Monitoring:

10. THE OPERATOR SHALL HAVE A PERSON THAT HAS BEEN TRAINED IN ACCORDANCE WITH RULE 461(C)(6) CONDUCT A SEMI-ANNUAL INSPECTION OF THE GASOLINE TRANSFER AND DISPENSING EQUIPMENT. THE FIRST INSPECTION SHALL BE IN ACCORDANCE WITH RULE 461, ATTACHMENT C, THE SECOND INSPECTION SHALL BE IN ACCORDANCE WITH RULE 461, ATTACHMENT D, AND THE SUBSEQUENT INSPECTIONS SHALL ALTERNATE PROTOCOLS. THE OPERATOR SHALL KEEP RECORDS OF THE INSPECTION AND THE REPAIRS IN ACCORDANCE TO RULE 461 AND SECTION K OF THIS PERMIT.
[RULE 3004 (a)(4)]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 58
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 461



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

Periodic Monitoring:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF MATERIALS USED FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS APPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.
[RULE 3004 (a) (4)]

Emissions And Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, WATER HEATERS.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: 0.1 gr/scf, RULE 409
NO_x: 30 PPMV, RULE 1146.2
CO: 400 PPMV, RULE 1146.2
CO: 2000 PPMV, RULE 407



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT.
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 61
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, REFRIGERANT UNITS.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

REFRIGERANT:	RULE 1415
REFRIGERANT:	40CFR82 SUBPART F



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section D	Page 62
Facility I.D.#:	800313
Revision #:	1
Date:	March 4, 2008

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING - HALON.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

HALON: RULE 1418



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under Section 129(e) of the Clean Air Act, this permit shall expire five years from the date that the initial Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]
- (B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]

Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
 - (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

- (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
- (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

- 8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
 - (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]
- 9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
 - (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]
- 10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]
12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]
13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]
14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]
15. Nothing in this permit or in any permit shield can alter or affect:
 - (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]
16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

EMERGENCY PROVISIONS

17. An emergency¹ constitutes an affirmative defense to an action brought for non-compliance with a technology-based emission limit only if:
- (A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:
 - (1) An emergency occurred and the operator can identify the cause(s) of the emergency;
 - (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;
 - (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,
 - (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
 - (B) The operator complies with the breakdown provisions of Rule 430 - Breakdown Provisions, or subdivision (i) of Rule 2004 - Requirements, whichever is applicable. [3002(g), 430, 2004(i)]
18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

¹ "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

RECORDKEEPING PROVISIONS

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
- (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]
20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:
- (A) Breakdowns shall be reported as required by Rule 430 - Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.
 - (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

SECTION K: TITLE V Administration

- (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
 - (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
- (A) Identification of each permit term or condition that is the basis of the certification;
 - (B) The compliance status during the reporting period;
 - (C) Whether compliance was continuous or intermittent;
 - (D) The method(s) used to determine compliance over the reporting period and currently, and
 - (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn: Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the Title V application file. [3004(a)(4)]



FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

FACILITY RULES

This facility is subject to the following rules and regulations:

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 1113	11-8-1996	Federally enforceable
RULE 1113	7-13-2007	Non federally enforceable
RULE 1173	5-13-1994	Federally enforceable
RULE 1173	6-1-2007	Non federally enforceable
RULE 1303(a)(1)-BACT	12-6-2002	Non federally enforceable
RULE 1303(a)(1)-BACT	5-10-1996	Federally enforceable
RULE 1303(b)(2)-O set	12-6-2002	Non federally enforceable
RULE 1303(b)(2)-O set	5-10-1996	Federally enforceable
RULE 1304(a)-Modeling and O set Exemption	6-14-1996	Federally enforceable
RULE 1470	6-1-2007	Non federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3003	3-16-2001	Non federally enforceable
RULE 401	11-9-2001	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 408	5-7-1976	Federally enforceable
RULE 431.2	5-4-1990	Federally enforceable
RULE 431.2	9-15-2000	Non federally enforceable
RULE 461	6-3-2005	Federally enforceable
RULE 463	5-6-2005	Federally enforceable
RULE 464	12-7-1990	Federally enforceable
40CFR 68 - Accidental Release Prevention	5-24-1996	Federally enforceable



FACILITY PERMIT TO OPERATE
LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS
[RULE 404 2-7-1986]

The operator shall not discharge into the atmosphere from this equipment, particulate matter in excess of the concentration at standard conditions, shown in Table 404(a).

Where the volume discharged is between figures listed in the Table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 404(a)

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot	Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot
25 or less	883 or less	450	0.196	900	31780	118	0.0515
30	1059	420	.183	1000	35310	113	.0493
35	1236	397	.173	1100	38850	109	.0476
40	1413	377	.165	1200	42380	106	.0463
45	1589	361	.158	1300	45910	102	.0445
50	1766	347	.152	1400	49440	100	.0437
60	2119	324	.141	1500	52970	97	.0424
70	2472	306	.134	1750	61800	92	.0402



AQMD

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Appendix B Page 2
Facility I.D.#: 800313
Revision #: 0
Date: June 09, 2005

FACILITY PERMIT TO OPERATE

LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 404 2-7-1986]

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot	Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot
80	2825	291	.127	2000	70630	87	.0380
90	3178	279	.122	2250	79460	83	.0362
100	3531	267	.117	2500	88290	80	.0349
125	4414	246	.107	3000	105900	75	.0327
150	5297	230	.100	4000	141300	67	.0293
175	6180	217	.0947	5000	176600	62	.0271
200	7063	206	.0900	6000	211900	58	.0253
250	8829	190	.0830	8000	282500	52	.0227
300	10590	177	.0773	10000	353100	48	.0210
350	12360	167	.0730	15000	529700	41	.0179
400	14130	159	.0694	20000	706300	37	.0162
450	15890	152	.0664	25000	882900	34	.0148
500	17660	146	.0637	30000	1059000	32	.0140
600	21190	137	.0598	40000	1413000	28	.0122
700	24720	129	.0563	50000	1766000	26	.0114
800	28250	123	.0537	70000 or more	2472000 or more	23	.0100